

Gas Transportation: The Bridge between the Gas Source and the Market

by

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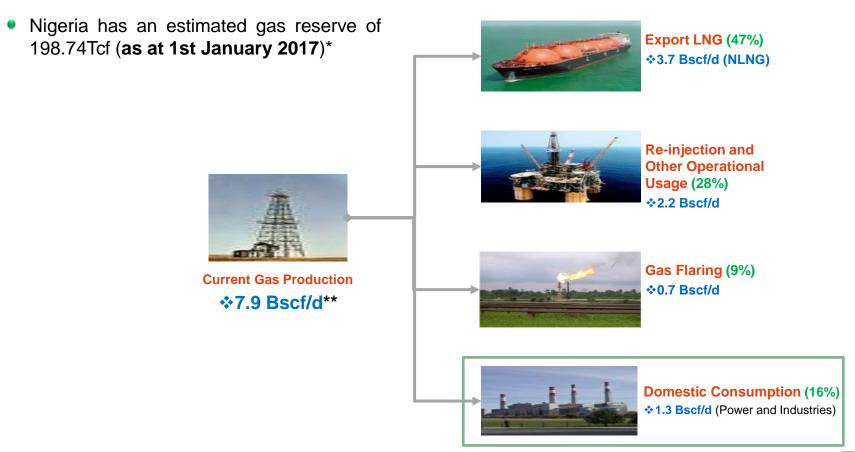


Outline

- The Nigerian Natural Gas Industry
- Industrial Hubs: Existing and Proposed/Potential
- Gas Transportation Infrastructure: Bridge for Gas Supply to Industrial hubs
- Developing a Backbone Gas Transportation Network
- Existing & Proposed Gas Transportation Infrastructure
- Conclusion



The Nigerian Natural Gas Industry





^{*}Estimate obtained from Annual Reserve & Production Report (ARPR) - 2017.

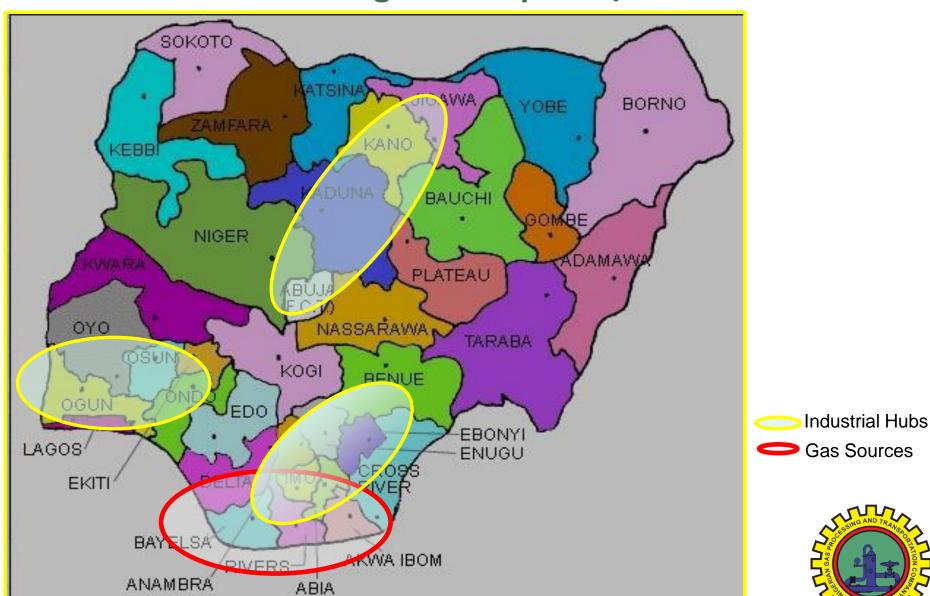
^{**}Figures are as at 12th May, 2018.

Industrial Hubs: Existing and Proposed/Potential

Existing	Proposed/Potential	
West		
Lagos, Ibafo – Sagamu Interchange, Agbara-Ota, Ikorodu, Ogijo, Abeokuta, Lekki, etc.	Ijebu-Ode, Omotosho, Ibadan, etc.	
East/South-South		
Aba, Onitsha, Nnewi, Port Harcourt, etc.	Calabar, Enugu, Ogidigben, etc.	
North		
Kano, Kaduna, Ajaokuta, etc.	Abuja, Gboko, etc.	



Industrial Hubs: Existing and Proposed/Potential



Gas Transportation Infrastructure: Bridge for Gas Supply to Industrial hubs

- Most of Nigeria's gas resource is located in the Niger Delta region and the East while the markets are spread across the country.
- A robust gas transportation network is required to deliver gas to the existing and proposed industrial hubs.
- Clearly, the presence of gas supply infrastructure supports the development of industrial hubs, bringing cleaner, cheaper and more environmentally friendly fuel to the markets.



Developing a Backbone Gas Transportation Network

- One of the main goals of the Gas Master Plan was to develop a backbone gas transportation network to make gas available to existing and potential industrial hubs across the country.
- While this may not have been fully realized, a lot of progress has been made with required modifications to the initial proposal where necessary.

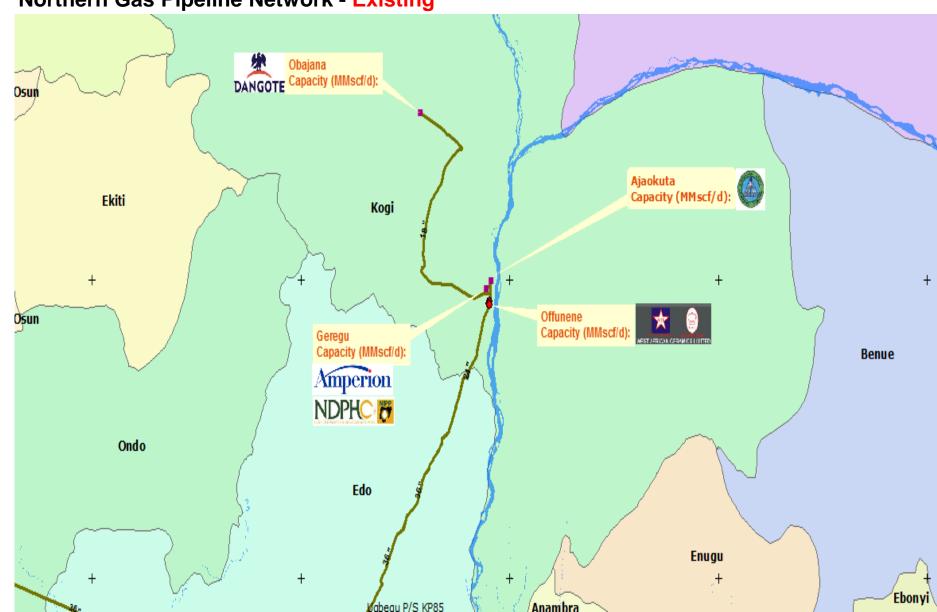


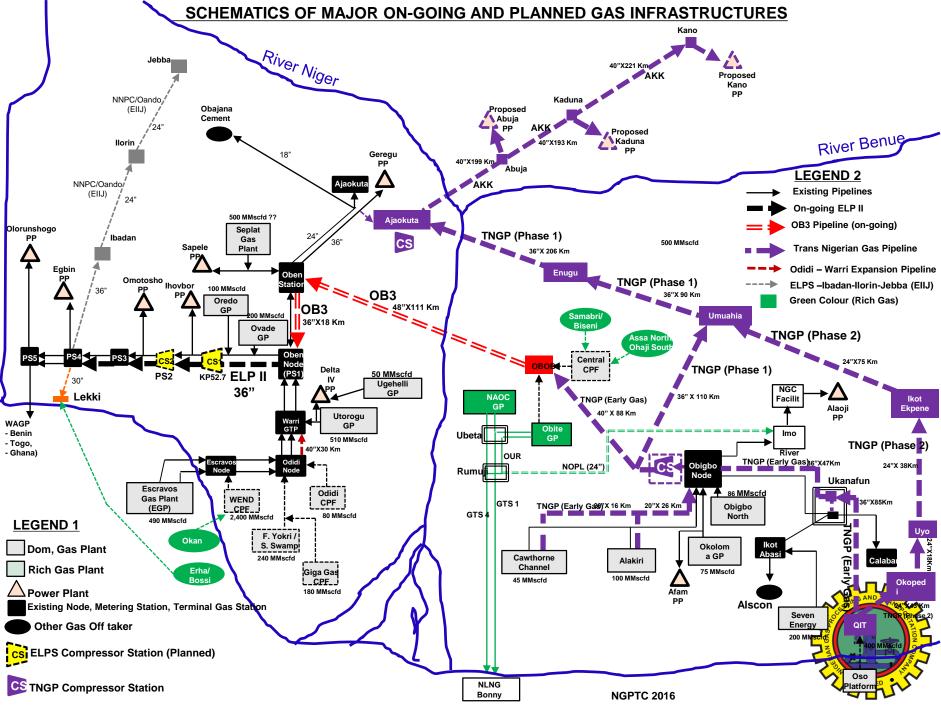
Western and Eastern Gas Pipeline Networks - Existing Ogun Ondo gbegu P/\$ KP85 36 " LEGEND Enugu Edo NGC Customers NDPHC 📅 Pigging Stations Anambra **Ebonyi** Compressor Stations Omotosho Capacity (MMscf/d): 210 NGC PIPELINES Oben Ongoing Pipeline Capacity (MMscf/d): 20 Cross River Guiness Waterbody GUINNESS Capacity (MMscf/d): 5.7 Capacity (MMscf/d):180 Tronscorpia 24" NDPHC 📅 ABA Capacity (MMscf/d): 140 Capacity (MMscf/d):12 Imo NDPHC 📅 Uzere Edjeba Alaoji Capacity (MMscf/d): 15 Capacity (MMscf/d): 250 Obigbo North P/S KP0 16" Bayelsa **Akwa Ibom** apacity (MMscf/d): 3.5 Eastern Horizon (Unicem) Rivers Capacity (MMscf/d): 60 Mix & Bake Capacity (MMscf/d): 3 ALSCON Capacity (MMscf/d):140 Capacity (MMscf/d): 70 Eleme/BET/RST/PHRC Capacity (MMscf/d): 20.4 **Afam Power Station** Capacity (MMscf/d): 120 +Capacity (MMscf/d): 220 **TNDORAMA** Notore

Western Gas Pipeline Network - Existing



Northern Gas Pipeline Network - Existing





•On-going Gas Infrastructure Projects		
S/N	Gas Pipeline	Status
1	Obiafu-Obrikom-Oben (OB3) Pipeline (East-West interconnection, to link Gas sources in the East to Western and	On-going Completion: Q4 20

Northern markets)

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ELPS II Pipeline (ELPS Expansion) (From Gas source to customers: Capacity increase)

On-going Completion: Q4 2018

ELPS-Lekki Pipeline

(Linking gas demand centre)

Odidi-Warri Gas Pipeline Expansion Project (OWEP)

(Linking gas source to network - capacity increase)

Assa North/Ohaji South (ANOH) – OB3 Pipeline

Under construction Completion: Q4 2018

3

4

6

Trans-Nigeria Gas Pipeline (TNGP)

(Extending pipeline network footprints in the East and North)

Tendering stage

- QIT- Obigbo - Obiafu/Obrikom Early Gas Phase

Tendering stage

- Ajaokuta – Abuja – Kaduna - Kano (AKK)

Awarded

(Linking gas source to network)

- Obigbo – Umuahia – Enugu - Ajaokuta (OUA)

Tendering stage **EPC** awarded

EPC award stage

- Cawthorne Channel - Alakiri - Obigbo Phase 1

•The Trans-Nigeria Gas Pipeline Project



Phases



- 261 km x 20/36 inches pipeline from QIT-lkot Abasi-Ukanafun-Obiqbo-Ob/Ob
- Artery to connect gas supply to feed the Ajaokuta-Kano line and the ELPS via OB3 pipeline



- 614 km x 40 inches pipeline from Obigbo-Umuahia-Enugu-Ajaokuta; 683 km x 40 inches pipeline from Ajaokuta – Abuja – Kaduna – Kano
- Connects gas supply from SPDC/CNL's Assa North development via the Eastern axis through AKK, further reinforcing supply to the East and to AKK

Phase Two 174 km x 24 inches pipeline from QIT axis, traversing Calabar-Ikot-Ekpene-Umuahia

Conclusion

- Development of a robust gas transportation network is critical for the development of gas industrial hubs across the country.
- Major pipeline projects are being developed to realize this.
- All stakeholders across the natural gas value chain (gas suppliers, gas transporters, LDCs, etc.) must work together to catalyze the development of gas industrial hubs.
- Synergy among stakeholders reduces costs, increases profits, minimizes business risks and serves the customer better.



Thank You

